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Experimental Validation of a Bidirectional Three-Level dc-dc Converter for On-Board or Off-Board EV Battery Chargers

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Abstract—This paper presents a bidirectional three-level (B3L) dc-dc converter for electric mobility applications, namely for EV battery chargers (structures of on-board or off-board). As shown throughout the paper, the B3L dc-dc converter is only part of the on-board or off-board chargers, and may also be framed in galvanic isolated or non-isolated electrical systems. As main differentiating factor, according to the output voltage value, it can operate with three-levels, allowing to reduce the voltage applied to each switching device. Besides, it operates with the output controlled current with a frequency that is double of the switching frequency of each device. Taking into account the advantages of the B3L dc-dc converter, a comparison with a conventional converter is established. The adopted PWM strategy is defined according to the current control technique. The experimental validation is performed using two prototypes: an on-board charger and an off-board charger. The obtained results allow verifying the claimed innovative characteristics and advantages of the B3L dc-dc converter.

Keywords—Three-Level Converter, dc-dc Converter, Electric Vehicle, Smart Grids, On-Board Charger, Off-Board Charger.

I. INTRODUCTION

As widely reported, the topic of sustainable electrical energy is absolutely relevant for upcoming generations. The smart grids appear as a contribution to support these topics [1][2][3]. In terms of key technologies requiring power electronics equipment, the most predominant are electric mobility (e.g., pure battery vehicles or hybrid vehicles), renewable energy sources (e.g., distributed generation supported by solar photovoltaic panels), and energy storage systems (e.g., for matching the integration of renewables with electric mobility and for demand response programs). Although the relevance and convergence of these three vectors, this paper only focus on power electronics for electric mobility integration. The state-of-the-art about the diverse technologies of vehicles for the electric mobility is offered in [4], [5], and in [6], where the distinct architectures of each technology are scrutinized in [7]. Considering the smart grid outlook, a survey concerning electric mobility is analyzed and accessible in [8], and the integration from the power system perspective is revised in [9]. The electric mobility dissemination and incorporation in scenarios of microgrids, as a boost factor for smart grids, is explored in [10] and in [11]. The user perspective in terms of an optimized electric mobility integration, concerning the battery charging process, is studied in [12]. A cooperative combination of electric mobility and renewables for the sustainability of the energy and transports sectors is considered in [13]. A flexible control between electric mobility and renewables is proposed in [14] as a perspective of reducing the greenhouses gases emissions. Other relevant contributions of the electric mobility cooperation for a sustainable electrical energy is presented in [15] for power quality improvement, in [16] for an economic dispatch model, in [17] for minimizing the costs in charging stations, and in [18] for a demand-side managing of electric mobility, renewables and energy storage. Associated with the electric mobility, technological challenges are always present for the integration of charging systems based on a direct interface with the power grid, either through on-board or through off-board systems [19][20]. As the batteries (dc) cannot be directly connected to the power grid (ac), the charging systems employ ac-dc and dc-dc power stages with closed-loop control, either through current or through voltage [21]. In this perspective, in a view of meeting the needs of the next generation of electric mobility, more integrated with other technologies (e.g., renewables) and more aligned with the smart grids, the design of the dc-dc power stage will be a differentiator factor. The need to adopt more sophisticated dc-dc power stages is also rooted in the convergence for dc-grids, as well as in the integration of multiple technologies sharing the same dc-link and using only an ac-dc converter responsible for the ac-grid interface. Some of these examples are presented in [22], [23], [24], [25], [26], and [27]. In this chaining of new perspectives for the future smart grids, this paper presents a bidirectional three-level (B3L) dc-dc converter, when used as a power stage in on-board or off-board EV chargers [28]. In the scope of this paper, the main highlights as contributions of the B3L dc-dc converter for on-board or off-board EV chargers are: (i) The B3L dc-dc converter operates with the variables (e.g., the

inductor current) controlled at a frequency that is the double of the switching frequency, i.e., with similar characteristics to a conventional interleaved converter; (ii) The B3L dc-dc converter operates with three-levels (different from the conventional two-level dc-dc half-bridge), depending on the output voltage, representing an interesting feature for improving efficiency, as the voltage applied to each switching device is reduced to half. The validation, performed by meticulous computational models and by laboratory experimental results, demonstrates the features of the B3L dc-dc converter when used as dc-dc power stage in on-board or off-board EV chargers. After introducing the main topic of the paper and highlight the main features of the B3L dc-dc converter, section II presents a framework with on-board or off-board EV chargers, section III presents the proposed control strategy and establishes a comparison with the interleaved converter, section IV focus on the experimental validation, while section V finalizes the paper.

II. THREE-LEVEL DC-DC CONVERTER: INTRODUCTION

The framework of the B3L dc-dc converter with the on-board or off-board EV chargers was introduced in Fig. 1. In Fig. 1(a) is presented a solution of an on-board charger based on a non-isolated system, where the B3L dc-dc converter is used as a power stage between the ac-dc converter (single-phase power stage) and the batteries. Also for a solution of an on-board charger, but based on an isolated system, Fig. 1(b) presents the B3L dc-dc converter used as a power stage between the galvanic isolated dc-dc converter and the batteries. In Fig. 2(a) is presented a solution of an off-board charger based on a non-isolated system, where the B3L dc-dc converter is used as a power stage between the ac-dc converter (three-phase power stage) and the batteries. Also for a solution of an off-board charger, but based on an isolated system, Fig. 2(b) presents the B3L dc-dc converter used as a power stage between the galvanic isolated dc-dc converter and the batteries. The B3L dc-dc converter is shown in Fig. 3(a). Since the current of the inductor is controlled with the double of the switching frequency, a comparison is established with the conventional interleaved converter (cf. Fig. 3(b)). It is relevant to mention that the interleaved converter can be used as dc-dc stage according to Fig. 1 and Fig. 2. As in Fig. 3(a), the B3L dc-dc converter requires a split dc-link and four switching devices for obtaining a bidirectional and three-level operation. The switching devices are controlled in couples, according to the operating functionality, i.e., in buck-mode (IGBTs s_1 and s_4) or in boost-mode (IGBTs s_2 and s_4) mode. Independently of the output voltage level, which defines the voltage level where the converter operates, the IGBTs of each set $(s_1, s_4 \text{ and } s_2, s_3)$ are controlled with a PWM based on two carriers with a phase-shift of 180 degrees (cf. section III). Table I summarizes the valid states of the bidirectional three-level dc-dc converter, according to the operating modes. Fig. 4 illustrates the relationship of duty-cycle with normalized current ripple on the inductor (i_{dc}) , for both the buck-mode and boost-mode. As it turns out, for the buck-mode, the duty-cycle ratio between 0 and 50% is symmetrical to the ratio between 50% to 100%. The current ripple has a bigger value when the duty-cycle is close to 25% and 75%, and a lower value when the duty-cycle is close

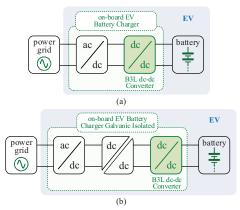


Fig. 1. Integration of the B3L dc-dc converter in on-board EV battery chargers: (a) Galvanic non-isolated system; (b) Galvanic isolated system.

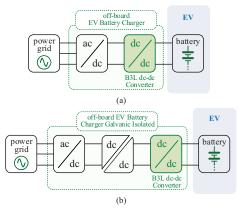


Fig. 2. Integration of the B3L dc-dc converter in off-board EV battery chargers: (a) Galvanic non-isolated system; (b) Galvanic isolated system.

to 0%, 50% and 100%. For the boost-mode, the situation is quite different, with the current ripple being almost always greater between 50% and 100%, when compared with the range between 0 and 50%. The ripple assumes lower values when the duty-cycle is close to 0 and 50%, and bigger values when close to 100%. With the objective to demonstrate the operation of the B3L dc-dc converter, when compared with the interleaved dc-dc converter, a set of simulations were carried-out. For simplicity, it was considered an on-board charger in buck-mode as an example, however, the principle of operation can be applied also for off-board chargers. In the dc-link, a voltage of 400 V (divided into 200 V symmetrical voltages) was considered. In the battery-side, an inductor of 1 mH and a capacitor of 100 µF were used. In both cases, 40 kHz (sampling) and 20 kHz (switching) were used. Initially, a battery-side voltage of 100 V was considered (which is smaller than 200 V, half of the dc-link).

In Fig. 5 is presented a result that shows the current of the B3L dc-dc converter (i_{dc_B3L}) compared to the current of the interleaved converter (i_{dc_B3L}), as well as the voltage of both converters (v_{xz} for the B3L dc-dc converter, and v_{xz} and v_{yz} for the interleaved converter). Considering the same operating conditions, it is verified that the resultant frequency is the same for both converters, but the current ripple value of the B3L dc-dc converter (0.6 A) is much lower than the current ripple of the interleaved converter (2.4 A). In the case of the B3L dc-dc converter, the voltage produced by the converter varies

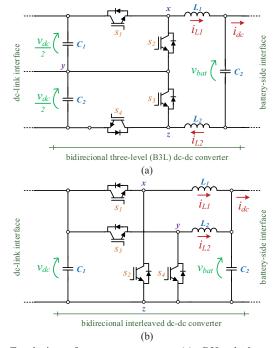


Fig. 3. Topologies of power converters: (a) B3L dc-dc converter; (b) Bidirectional interleaved dc-dc converter.

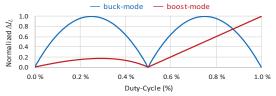


Fig. 4. B3L dc-dc converter: Relationship of duty-cycle with normalized current ripple on the inductor (i_{dc}) for the buck-mode and for the boost-mode.

between 0 and $v_{dc}/2$, whereas in the case of the interleaved converter the voltage varies between 0 and v_{dc} . Similar to the previous case, the same variables are shown in Fig. 6, but a battery-side voltage of 300 V was considered, which is bigger than 200 V, half of the dc-link. Once again, considering the same operating conditions, it is verified that the frequency is the same for both converters and the current ripple variation is similar to the previous case (the B3L dc-dc converter presents better results of current ripple). For this case of operation, the voltage of the B3L dc-dc converter varies between $v_{dc}/2$ and v_{dc} , whereas in the case of the interleaved converter the voltage continues to vary between 0 and v_{dc} . The most important difference between the B3L dc-dc converter and the interleaved dc-dc converter is the voltage that each switching device should support. Also in this aspect, the B3L dc-dc converter behaves better for any condition of operation (buck-mode or boost-mode with the battery-side voltage bigger or smaller than half of the dc-link voltage). For the B3L dc-dc converter, each switching device must support a maximum voltage of $v_{dc}/2$, which is half of the voltage that each switching device of the interleaved dc-dc converter must support (i.e., a voltage of v_{dc}).

III. THREE-LEVEL CONVERTER: CONTROL STRATEGY

The adopted PWM strategy is explained in this section, and it is defined according to the current control technique. It is important to note that the control strategy is developed for all

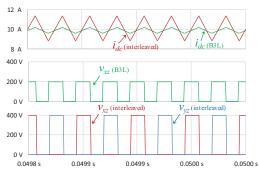


Fig. 5. Comparison between the B3L dc-dc converter and the interleaved converter for a current reference of 10 A and for a battery-side voltage of 100 V (a value less than half the value of the dc link voltage).

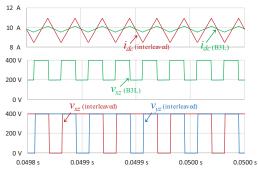


Fig. 6. Comparison between the B3L dc-dc converter and the interleaved converter for a current reference of 10 A and for a battery-side voltage of 300 V (a value greater than half the value of the dc link voltage).

the operating modes (cf. Table I). The current in each inductor has a ripple, whose frequency corresponds to the double of the switching frequency (cf. Fig. 3). The battery-side of the converter is controlled with current or voltage. However, since the final application is an on-board or an off-board charger, the control with current feedback is most relevant. In fact, the algorithm constant-current constant-voltage can also be applied for both cases, depending of the battery technology. With a current feedback, the battery charging current is controlled for a constant value, while the battery voltage increases until the maximum admissible by the battery (representing about 80% of the charging process). In the scope of this paper, fixed frequency control and switching were implemented. Analyzing Fig. 3(a), during the charging process, the relation between voltages can be established as:

$$v_{xy} - v_{L1} - v_{L2} - v_{bat} = 0, (1)$$

$$v_{yz} - v_{L1} - v_{L2} - v_{bat} = 0, (2)$$

where v_{xy} and v_{yz} corresponds to the voltages that the converter can produce, while v_{LI} and v_{L2} correspond to the voltages in L_I and L_2 , and v_{bat} is the battery-side voltage. As the current in L_I is the same as in L_2 , yields:

$$\frac{-di_{L1}}{dt}(L_1 + L_2) - v_{bat} + v_{xy} = 0, (3)$$

$$\frac{-di_{L2}}{dt}(L_1 + L_2) - v_{bat} + v_{yz} = 0. (4)$$

Applying the forward Euler method, the discretized equations for the digital algorithm are:

$$(L_1 + L_2)(i_{L1}[k+1] - i_{L1}[k])T_s^{-1} + v_{bat} - v_{xy}[k] = 0, \quad (5)$$

$$(L_1 + L_2)(i_{L1}[k+1] - i_{L1}[k])T_s^{-1} + v_{bat} - v_{yz}[k] = 0, \quad (6)$$

In these equations, the reference of current is used as a substitution of $i_{LI}[k+1]$ and $i_{L2}[k+1]$. The value for the reference of current is not established by the current control algorithm. It is an input variable obtained from the battery management system (BMS), whose analysis is out of the scope of this paper [29]. As the objective is to control the current with the double of the switching frequency, the PWM should be prepared for that, therefore, two carriers shifted 180 degrees are used in the PWM control. From equations (5) and (6), the variables $v_{xy}[k]$ and $v_{yz}[k]$ are the references that are compared with the PWM carriers in order to obtain the gate pulse patterns, respectively, for the IGBTs s_I and s_A . Analyzing Fig. 3(a) during the discharging process, the relation between voltages is established as:

$$\frac{-di_{L1}}{dt}(L_1 + L_2) + v_{bat} - v_{xy} = 0, (7)$$

$$\frac{-di_{L2}}{dt}(L_1 + L_2) + v_{bat} - v_{yz} = 0.$$
 (8)

Also applying the Euler method results in:

$$(L_1 + L_2)(i_{L1}[k+1] - i_{L1}[k])T_s^{-1} - v_{bat} + v_{xy}[k] = 0, \quad (9)$$

$$(L_1 + L_2)(i_{L1}[k+1] - i_{L1}[k])T_s^{-1} - v_{bat} + v_{yz}[k] = 0, (10)$$

Once again, two carriers shifted 180 degrees are used in the PWM control in this operation mode. From equations (9) and (10), the variables $v_{xy}[k]$ and $v_{yz}[k]$ are the references that are compared with the PWM carriers in order to obtain the gate pulse patterns, respectively, for the IGBTs s_2 and s_3 .

IV. THREE-LEVEL CONVERTER: EXPERIMENTAL VALIDATION

The photography in Fig. 7 shows, respectively, the workbench of the on-board charger and the workbench of the off-board charger. The on-board prototype was connected to the single-phase power grid of 230 V - 50 Hz and the off-board prototype to the three-phase power grid of 400 V - 50 Hz. The on-board prototype is based on the structure presented in Fig. 1(a) and the off-board prototype is based on Fig. 2(b). The experimental results were obtained for a power of 3.6 kW, in the case of the on-board prototype, and for a power of 10 kW, in the case of the off-board prototype. In both cases, 40 kHz (sampling) and 20 kHz (switching) were used. A Yokogawa digital oscilloscope was used to register the results, as well as a CP35 PROSyS current probe. It is important to note that, in all the obtained results, the peaks that occur in the voltage produced by the converter (v_{xy}) are not real, but a cause of the oscilloscope (without any type of digital filter) and the voltage probes used. Fig. 8 shows an experimental result of the on-board during the battery charging process. During this process, the B3L dc-dc converter operates in buck-mode with the power flowing from the dc-link to the battery-side and it is possible to measure and verify the current on the battery-side (i_{Ll}) and the voltage produced by the converter (v_{xv}) . By means of this result, it is possible to verify that v_{xy} has three-levels,

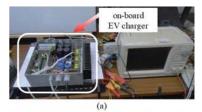




Fig. 7. Laboratory workbench showing the: (a) On-board EV battery charger; (b) Off-board EV battery charger.

according to the dc-link voltages. These levels are set according to the battery-side voltage. During case #1, the charging process has not yet started, so the current is at zero level, as well as the voltage produced by the converter. During case #2, the battery-side voltage is smaller than half of the dc-link voltage ($v_{bat} < v_{dc}/2$), in which case, the current increases progressively until a fixed value of 4 A. Throughout case # 2 the voltage produced by the converter varies between 0 and $v_{dc}/2$. Subsequently, in case #3, the current increases again progressively until reaching a fixed value of 10 A. As in this case the battery-side voltage increases to be superior to half of the dc-link voltage, the voltage of the converter varies between $v_{dc}/2$ and v_{dc} . This result proves the operation of the converter with the three-levels, in which case the voltage produced by the converter has a maximum variation of $v_{dc}/2$. Fig. 9 presents an experimental result of the on-board converter during the boost-mode considering a battery-side voltage almost equal to half of the dc-link voltage (this was considered as an example, different from the voltages in buck-mode, since other voltages can be considered). In this result, besides the current on the battery-side (i_{dc}) and the voltage produced by the converter (v_{xz}) graphs, are also represented the gate-emitter voltages in the IGBTs s_2 and s_3 . As the battery-side voltage is almost equal to half of the dc-link voltage, the voltage produced by the converter has about a fixed value of $v_{dc}/2$, which corresponds to a duty-cycle about of 50% in each IGBT, as it is shown in this experimental result. Fig. 10 shows an experimental result of the off-board charger during the battery charging process (i.e., the B3L dc-dc converter operates in buck-mode with the power following from the dc-link to the battery), where it is possible to verify the current on the battery-side (i_{dc}) and the voltage produced by the converter (v_{xz}) . Analogously to the on-board charger, it turns out that the voltage produced by the converter has all the three-levels. In this case, it was considered a progressive increase of the current until reaching a constant value of 30 A. During this progressive increase, the voltage produced by the converter changes the levels, corresponding to a change of the battery-side voltage. In case #1, the voltage produced by the converter varies between 0 and $v_{dc}/2$, while in

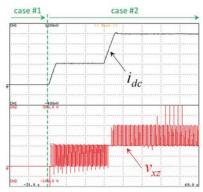


Fig. 8. Experimental results of the on-board EV charger (buck-mode): Current (i_{dc} : 2 A/div); Voltage produced by the converter (v_{xy} : 50 V/div).

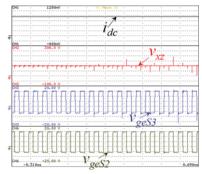


Fig. 9. Experimental results of the on-board EV charger (boost-mode with a battery-side voltage almost equal to half of the dc-link voltage): Current (i_{dc} : 2 A/div); Voltage of the converter (v_{xz} : 50 V/div); Gate-emitter voltage of the IGBTs s_I (v_{geSI} : 5 V/div) and s_A (v_{geSI} : 5 V/div).

case #2 varies between $v_{dc}/2$ and v_{dc} . In order to depict the switching frequency and the resulting frequency, Fig. 11 shows the voltage produced by the converter (v_{xz}) and the gate-emitter voltage in the IGBTs s_1 and s_4 . This result was obtained for a current of 10 A corresponding to a battery-side voltage lower than $v_{dc}/2$, i.e., the voltage produced by the converter varies between 0 and $v_{dc}/2$. For this reason, it is noted that the IGBT switching does not occur simultaneously, i.e., the duty-cycle applied to each IGBT is smaller than 50%. This result clearly shows that the resulting frequency, i.e., the frequency of the converter voltage, corresponds to twice the switching frequency of each IGBT (which is equal for both IGBTs). As the duty-cycle of each IGBT is about 25%, the duty-cycle of the voltage produced by the converter is about 50%.

With these results, it is validated that the converter has an operating principle similar to the interleaved converter, but with half of the voltage produced by the converter (therefore, half of the voltage stress on each IGBT). Similarly to the previous case, but for a situation where the battery-side voltage is bigger than $v_{dc}/2$, Fig. 12 shows the voltage produced by the converter (v_{xz}) and the gate-emitter voltage in the IGBTs s_I and s_A . This result was obtained for a current of 30 A, corresponding to a voltage variation between $v_{dc}/2$ and v_{dc} . In this situation, it is seen that the switching of the IGBTs occur simultaneously, i.e., the duty-cycle applied to each IGBT is greater than 50%. Once again, it is verified that the frequency of the voltage produced by the converter corresponds to twice of the switching frequency of each IGBT. As the duty-cycle of

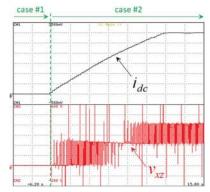


Fig. 10. Experimental results of the off-board EV charger (buck-mode): Current (i_{dc} : 5 A/div); Voltage of the converter (v_{xv} : 100 V/div).

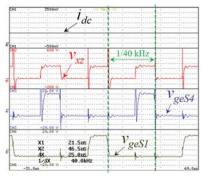


Fig. 11. Experimental results of the off-board EV charger (buck-mode with a battery-side voltage smaller than half of the dc-link voltage): Current (i_{dc} : 5 A/div); Voltage of the converter (v_{xz} : 100 V/div); Gate-emitter voltage of the IGBTs s_I (v_{geSI} : 5 V/div) and s_4 (v_{geS4} : 5 V/div).

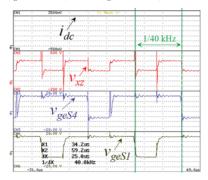


Fig. 12. Experimental results of the off-board EV charger (buck-mode with a battery-side voltage greater than half of the dc-link voltage): Current (i_{dc} : 5 A/div); Voltage of the converter (v_{xz} : 100 V/div); Gate-emitter voltage of the IGBTs s_I (v_{geSI} : 5 V/div) and s_4 (v_{geSI} : 5 V/div).

each IGBT is about 75%, the duty-cycle of the voltage produced by the converter is about 50%.

V. CONCLUSIONS

In this paper, a bidirectional three-level (B3L) dc-dc converter, with its topology and control technique, is presented for electric mobility applications. Due to its versatility, it can be used in on-board or off-board EV battery chargers. When compared with conventional solutions, the B3L dc-dc converter presents the advantages of operating with three-levels and having the variables controlled with the double of the switching frequency. Since the B3L dc-dc converter allows bidirectional operation, a set of experimental results were obtained during

the buck-mode and boost-mode, and considering the battery-side voltage greater than and less than half the DC bus voltage. Such experimental verification was carried-out using two developed laboratory prototypes, an on-board charger and an off-board charger.

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